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February 26, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

Re: Cambridge Electric Light Company/Commonwealth Electric Company,
D.T.E. 03-118

Dear Ms. Cottrell:

Please find attached corrected versions of the following two tariffs of Cambridge Electric Light Company (the "Company") that were approved by the Department of Telecommunications and Energy (the "Department") on January 6, 2004 in the above-referenced proceeding: (1) M.D.T.E. 237B (Standby Service, Rate SB-1); and (2) M.D.T.E. 238B (Maintenance Service, Rate MS-1). See Cambridge Electric Light Company/Commonwealth Electric Company, D.T.E. 03-118-A at 3. The attached tariffs are corrected to reflect accurately the Company's Department-approved transition charge of 0.076 cents per kilowatt-hour ("kWh"), rather than the figure 0.000 cents per kWh that was inadvertently included in these tariffs. See id.; see also M.D.T.E. 237B at 4 and M.D.T.E. 238B at 3.

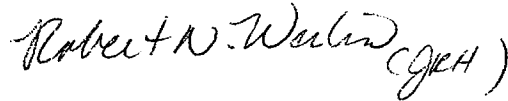
Please note that the correct transition charge figure of 0.076 cents per kWh was set forth in the transition-charge calculations that are the basis for the rates and that were provided to the Department in support of the Company's filing in this proceeding. See Exhibit CAM-HCL-3(rev) at 13.¹ Accordingly, the Company is filing the attached corrected tariffs merely to ensure that the transition charge in M.D.T.E. 237B and M.D.T.E. 238B, corresponds to the rates set forth in the detailed calculations submitted to and approved by the Department.

¹

The Transition Charge of 0.076 cents per kWh that is reflected on the attached tariffs is the difference between the Transition Charge (Energy) of 0.00199 for Standby Service and Transition Rate Adjustment for Standby Service (-0.00123).

If you have any questions, please do not hesitate to contact me or Jack Habib in this office.

Sincerely,



Robert N. Werlin

Enclosures

cc: Caroline Bulger, Hearing Officer
Kevin Brannelly, Rates and Revenue Requirements Division
Joseph Rogers, Assistant Attorney General
Judith Laster, Assistant Attorney General

STANDBY SERVICE

RATE SB-1 (13.8 kV)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests firm delivery of standby service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Standby Service is intended to deliver to the Customer a replacement supply of power when the Customer's alternative source of power is either partially or totally unavailable. A Customer requesting Standby Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of the Customer's total integrated electrical load. Standby Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

- A. **"Actual Metered Demand"** for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.
- B. **"Actual Metered Energy"** for any billing month means the sum of the energy associated with the Actual Metered Demands.
- C. **"Alternative Power"** means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.
- D. **"Alternative Source of Power"** refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

Issued by: Thomas J. May
President

Filed: January 5, 2004
Effective: January 1, 2004

STANDBY SERVICE

RATE SB-1 (13.8 kV)

DEFINITIONS (continued)

- E. **“Internal Customer Demand”** means the sum of the coincident amount of Actual Metered Demand and Alternative Power.
- F. **“Maintenance Energy”** means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.
- G. **“Maintenance Service”** means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer’s Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.
- H. **“Otherwise Applicable Rate Schedule”** refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.
- I. **“Peak Period”** shall be as defined in the Otherwise Applicable Rate Schedule.
- J. **“Replacement Demand”** for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.
- K. **“Replacement Energy”** for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.
- L. **“Scheduled Maintenance”** means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer’s maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.

Issued by: Thomas J. May
President

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STANDBY SERVICE

RATE SB-1 (13.8 kV)

DEFINITIONS (continued)

- M. **"Standby Contract Demand"** means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.
- N. **"Standby Service"** means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.
- O. **"Supplemental Demand"** for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.
- P. **"Supplemental Energy"** for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.
- Q. **"Supplemental Service"** means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

- A. **Administrative Charge:** \$270.00 per month
- B. **Customer Charge:** \$511.00 per month
- C. **Transmission Capacity Charge:** \$1.32 per kVa times the maximum 15-minute Replacement Demand for the billing month.

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STANDBY SERVICE

RATE SB-1 (13.8 kV)

RATE PER MONTH (continued)

D. Peak Period Capacity Charge:

Transmission: \$7.25 per kVa times the maximum 15-minute
Replacement Demand established during the Peak
Period of the billing month;

E. Transmission Capacity Reservation Charge:

The minimum monthly charge for transmission capacity shall not be less
than \$0.36 per kVa of Standby Contract Demand.

The total charges for transmission capacity in each month shall be the greater of the charges under
D. or under E.

F. Transition Charge: 0.076 cents per kilowatt-hour.

Supplier Services:(Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment

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STANDBY SERVICE

RATE SB-1 (13.8 kV)

OTHER PROVISIONS

- A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except where the Company deems it impractical to deliver electricity through one service, in which case the measurement of electricity may be accomplished by totaling meters from two or more locations.
- B. The Customer shall furnish at its expense a connection whereby the Company can meter the Customer's Alternative Source of Power at the interconnection of the Alternative Source of Power with the Customer's internal load.
- C. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.
- D. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.
- E. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.
- F. If the Company delivers Maintenance Service to the Customer, the following will apply during the period when Maintenance Service is delivered: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity charge shall be zero.
- G. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.

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President

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STANDBY SERVICE

RATE SB-1 (13.8 kV)

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

**Issued by: Thomas J. May
President**

**Filed: January 5, 2004
Effective: January 1, 2004**

MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

AVAILABILITY

Upon written application and the execution of an electric service agreement, service is available under this rate to any Customer with an alternative source of power who requests the delivery of maintenance service and for whom the Company has an obligation to serve. The Company must have the ability to meter the alternative source of power. Maintenance Service is intended to deliver to the Customer electric energy and capacity to replace energy and capacity ordinarily generated by the facilities that make up the Customer's alternative source of power when such facilities are withdrawn from service for maintenance scheduled in accordance with defined provisions. A Customer requesting Maintenance Service is required to take service under this rate schedule if the Customer's alternative source of power (1) exceeds 100 kilowatts, and (2) supplies at least 20 percent of their total integrated electrical load. Maintenance Service is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three phase, alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 13,800 volts.

DEFINITIONS

- A. **"Actual Metered Demand"** for any billing month means the demand as determined periodically in accordance with the provisions of the Otherwise Applicable Rate Schedule as measured by the Company's billing meter or meters located at the interconnection point of the Company's facilities and the Customer's facilities during the billing month.
- B. **"Actual Metered Energy"** for any billing month means the sum of the energy associated with the Actual Metered Demands.
- C. **"Alternative Power"** means the power in kilovolt-amperes (kVa) measured by the meter or meters located at the interconnection of the Alternative Source of Power and the Customer's internal load. The basis for determining the quantity of kVa of Alternative Power shall be consistent with the provisions for determining billing demand as stated in the Otherwise Applicable Rate Schedule.
- D. **"Alternative Source of Power"** refers to the source, and the Customer's entitlement to such source from which the Customer receives power.

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President

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MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

DEFINITIONS (continued)

- E. "Internal Customer Demand" means the sum of the coincident amount of Actual Metered Demand and Alternative Power.**
- F. "Maintenance Energy" means the Actual Metered Energy minus the delivered Supplemental Energy during the period when Maintenance Service is provided to the Customer.**
- G. "Maintenance Service" means the electric energy or capacity delivered by the Company to replace energy or capacity ordinarily provided by the facilities that make up the Customer's Alternative Source of Power when such facilities are withdrawn from service for Scheduled Maintenance.**
- H. "Otherwise Applicable Rate Schedule" refers to the rate schedule under which the Customer would have received delivery of electric service from the Company if the Customer had no Alternative Source of Power.**
- I. "Peak Period" shall be as defined in the Otherwise Applicable Rate Schedule.**
- J. "Replacement Demand" for any billing month means the difference between the coincident amounts of the lesser of either the Standby Contract Demand, or the Internal Customer Demand, and the Alternative Power. The Replacement Demand shall be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.**
- K. "Replacement Energy" for any billing month means the sum of the energy associated with the Replacement Demands less Maintenance Energy during the billing month.**
- L. "Scheduled Maintenance" means maintenance performed in accordance with the following provisions: (1) maintenance is not scheduled during the Peak Period of the months January, July, August and December; (2) unless specifically approved by the Company, maintenance will not be provided for more than four consecutive weeks per request; (3) the Customer provides the Company with a preliminary written maintenance schedule by December 1 of each year; (4) the Company approves the maintenance schedule; and (5) the Customer provides written notification to the Company of the dates and duration of the outage 30 days prior to the actual outage. If a Customer's maintenance is not performed in accordance with the defined provisions, it will be billed at the Standby Service Rate Schedule.**

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MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

DEFINITIONS (continued)

- M. **"Standby Contract Demand"** means the specified maximum firm Replacement Demand that the Customer may take from the Company. The Standby Contract Demand shall be specified separately for the winter and summer periods and may not exceed the Customer's Alternative Source of Power.
- N. **"Standby Service"** means electric energy and capacity delivered by the Company to replace electric energy and capacity ordinarily provided by the Customer's Alternative Source of Power when such source of power is unavailable.
- O. **"Supplemental Demand"** for any billing month means the excess of the coincident amounts of Internal Customer Demand over the Standby Contract Demand. The Supplemental Demand will be determined periodically in accordance with the billing demand provisions of the Otherwise Applicable Rate Schedule but shall not be less than zero.
- P. **"Supplemental Energy"** for any billing month means the sum of energy associated with the Supplemental Demands of the billing month less the energy associated with the excess of the Alternative Power over the Standby Contract Demand.
- Q. **"Supplemental Service"** means electric energy or capacity delivered under normal conditions by the Company to meet the Customer's load in addition to capacity and energy which is being supplied by the Customer's Alternative Source of Power.

RATE PER MONTH

Delivery Services:

- A. **Administrative Charge:** \$270.00 per month
- B. **Customer Charge:** \$511.00 per month
- C. **Transmission Capacity Charge:** \$1.32 per kVa times the maximum 15-minute Replacement Demand for the billing month.
- D. **Transition Charge:** 0.076 cents per kilowatt-hour

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MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

RATE PER MONTH (continued)

Supplier Services:(Optional)

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following:

**Transition Cost Adjustment
Transmission Service Cost Adjustment
Pension Adjustment
Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment**

OTHER PROVISIONS

- A. All electricity delivered to the Customer by the Company will be measured by meters installed at a single location, except that where the company deems it impractical to deliver electricity through one service, the measurement of electricity may be accomplished by totaling meters from two or more locations. When the Customer's generating facilities are capable of operating in parallel with the Company's supply, the Customer shall furnish at its expense, a connection whereby the Company can meter the output of the Customer's generating facilities.**
- B. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.**
- C. The Customer shall be assessed no more than one Administrative Charge for Standby, Maintenance and Supplemental Service. Therefore, if a Customer receives one such service, no additional Administrative Charge will be assessed for either or both of the remaining two services.**
- D. The Customer shall be assessed no more than one Customer Charge for Standby, Maintenance, and Supplemental Service. Therefore, if a Customer receives one such service, no additional Customer Charge will be assessed for the second service. The applicable Customer Charge shall be that contained in the Standby and Maintenance Service Rates.**

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MAINTENANCE SERVICE

RATE MS-1 (13.8 kV)

OTHER PROVISIONS (continued)

- E. If the Customer also receives Standby Service from the Company, the following will apply during the period when Maintenance Service is taken: (1) the Transmission Capacity Charge will apply only if such charge is not otherwise billed under Standby Service during the billing month; and (2) the maximum Replacement Demand used to calculate the Peak Period Capacity Charge shall be zero.**
- F. The Customer shall be subject to the provisions of the Company's Requirements For Interconnection as they exist from time to time.**

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERM OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

TERM

Service under this rate shall be in accordance with the provisions of the Otherwise Applicable Rate Schedule.

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President**

**Filed: January 5, 2004
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CAMBRIDGE ELECTRIC LIGHT COMPANY							
ADJUSTED YEAR 1995 BILLING DETERMINANTS							
PRE-RAD RATES REFLECTING 1997 BASE, RATES, CC & FC							
UNBUNDLED RATES FOR EFFECT JANUARY 2004							
STANDBY, SUPPLEMENTAL, MAINTENANCE				UNBUNDLED STANDBY, SUPPLEMENTAL, MAINTENANCE			
	UNITS	PRICE	REVENUE		UNITS	PRICE	REVENUE
CUSTOMER CHARGE	12	867.00	10,404	CUSTOMER CHARGE	12	781.00	9,372
SUPPLEMENTAL RATE				DISTRIBUTION CHARGE			
DEMAND <100	700	624.66	4,373	SUPPL < 100	700	0	0
DEMAND >100	13,315	11.50	153,123	SUPPL > 100	13,315	1.47	19,580
ENERGY	732,227	\$0.02188	16,021	STANDBY	180,000	1.32	237,600
TOTAL			173,516	TOTAL			257,180
STANDBY/MAINTENANCE				TRANSMISSION CHARGE			
GEN - RESERV.	156,000	1.89	294,840	SUPPL < 100	700	464.00	3,248
GEN - USAGE	78,000	9.82	765,960	SUPPL > 100	13,315	3.94	52,461
DISTRIBUTION	180,000	1.32	237,600	STANDBY	78,000	3.99	311,331
ENERGY	12,798,797	-0.00776	(99,319)	TOTAL			367,040
TOTAL			1,199,081	GENERATION CHARGE			
CTC CHARGE	234,000	0	0	SUPPL - KWH	732,227	0.05100	37,344
CONSERVATION CHG	13,531,024	0.00017	2,300	STANDBY - KWH	12,798,797	0.05100	652,739
FUEL CHARGE	13,531,024	0.03490	472,233	STANDBY - KVA	78,000	3.26	254,280
TOTAL CHARGES			1,857,535	STANDBY - RESER	156,000	0.36	56,160
				TOTAL	13,531,024		1,000,522
				TRANSITION CHARGE (Demand)			
				DEMAND <100	700	156.00	1,092
				DEMAND >100	13,315	1.56	20,771
				TOTAL	14,015		21,863
				TRANSITION CHARGE (Energy)			
				SUPPL	732,227	0.00000	0
				STANDBY	12,798,797	0.00199	25,470
				TOTAL	13,531,024		25,470
				TRANSITION RATE ADJUSTMENT			
				SUPPL	732,227	0.00000	-
				STANDBY	12,798,797	-0.00123	(15,743)
				TOTAL	13,531,024		(15,743)
				PENSION ADJUSTMENT	13,531,024	0.00124	16,778
				DSM CHARGE	13,531,024	0.00250	33,828
				RENEWABLES CHARGE	13,531,024	0.00090	6,766
				DEFAULT SERVICE ADJUSTMENT			
				TOTAL	13,531,024	0.00265	35,857
				TOTAL CHARGES			1,758,933